

**Addendum for  
Tiered Pricing Fixed Quantity Electricity**

Reference:  
ELECTRICITY SALES AND PURCHASE AGREEMENT  
Between Calpine Energy Solutions, LLC ("Seller")

And County Sanitation District No. 2, 14, 20 and Santa Clarita Valley Sanitation District of Los Angeles County ("Buyer")  
As of July 01, 2007("Effective Date")  
Addendum Date: March 10, 2022

This Addendum (the "Addendum") supplements the Electricity Sales and Purchase Agreement referred to above (the "Agreement") and supersedes that certain Addendum for Electricity Service Provider Services bearing the Delivery Point set forth below and the Addendum Date June 12, 2019 (the "Underlying Addendum") only for the Delivery Period set forth below. The Parties hereby agree to the terms and conditions set forth herein for Buyer's Facilities served at the Delivery Point. Capitalized terms not otherwise defined in this Addendum shall have their meanings set forth elsewhere in the Agreement, including its Appendices.

**1. DELIVERY POINT & DELIVERY PERIOD**

Sale and delivery of Electricity will be made to the interconnection point(s) between the RTO Transmission Grid and Buyer's Local Utility (the "Delivery Point"). Delivery to meters at Buyer's Facility(ies) will be made by Buyer's Local Utility. This Addendum shall be in full force and effect as of the Addendum Date. The terms set forth herein shall apply from the Start Date through the End Date ("Delivery Period"):

Market Area	Supply Point	Delivery Point
CAISO	EZ GenHUB SP - 15	SCE LAP

Start Date:	End Date:
April 1, 2022	December 31, 2030

**2. CONTRACT PRICE**

Buyer shall pay Seller the **Usage Charges** as described below.

**Usage Charges:** Buyer shall pay (a) the Fixed Price per MWh for the Fixed Price Contract Quantity (if any) for each associated Tier, (b) the Index Price per MWh for the Index Price Contract Quantity, and (c) the Adder per MWh for the Total Hourly Contract Quantity, subject to the Monthly Settlement section below. The Parties may mutually agree to convert Index Price Contract Quantities to a Fixed Price by executing a new addendum. The Usage Charges reflect the value of surplus Marginal Losses allocations and Congestion Revenue Rights allocations and include electric energy and those components defined as Delivery Services in Section 3. The Locational Basis charge shall be added to the Contract Price for any Fixed Price Contract Quantities. For each location, the Locational Basis charge shall be calculated as an amount equal to the Day Ahead Locational Marginal Price ("LMP") at the Delivery Point less the Day Ahead LMP at the Supply Point. If Line Losses are included in Section 3, then the Locational Basis charge shall be adjusted by the appropriate loss factor.

Tier 1 Fixed Price (\$/MWh)	Tier 2 Fixed Price (\$/MWh)	Tier 3 Fixed Price (\$/MWh)	Index Price (\$/MWh)	Adder (\$/MWh)
N/A	N/A	N/A	CAISO Day Ahead Locational Marginal Price for the Delivery Point as published at <a href="http://www.caiso.com">www.caiso.com</a>	\$0.25

**3. DELIVERY SERVICES**

For the purposes of this Addendum, *Delivery Services* shall include all of the components which are indicated below by an "☒". Seller shall pass through to Buyer all other charges associated with Electricity delivery to the Delivery Point, including Buyer's Local Utility charges. Buyer acknowledges that Seller may be subject to Renewable Portfolio Standards and Resource Adequacy requirements imposed by the CPUC and/or the CAISO in connection with serving Buyer's electricity requirements. Buyer further acknowledges that all additional costs incurred by Seller in order to comply with these requirements will be the responsibility of Buyer.

<input type="checkbox"/>	Ancillary Services/ISO Fees/Operational Charges
<input type="checkbox"/>	Line Losses, including Transmission & Distribution Losses
<input type="checkbox"/>	Unaccounted for Energy (UFE)
<input type="checkbox"/>	Bid Cost Recovery (BCR)
<input type="checkbox"/>	Real Time Congestion Offset (RTCO)
<input type="checkbox"/>	Resource Adequacy
<input type="checkbox"/>	Renewable Portfolio Standards (RPS) requirements

**4. CONTRACT QUANTITY**

The Contract Quantities for this Transaction are set forth below. If Line Losses are not included in Section 3, Buyer's Baseline Monthly Quantity reflects an adjustment for Line Losses determined at the Delivery Point. The Total Hourly Contract Quantity shall be equal to the Fixed Price Contract Quantities plus the Index Price Contract Quantities. Buyer's Baseline Monthly Quantity set forth below shall be included in the Contract Quantity for the purposes of calculating any termination or liquidation payments owed pursuant to the Agreement. Buyer may revise the Total Hourly Contract Quantity by executing a superseding Addendum mutually agreed to by Buyer and Seller. The superseding addendum shall reflect any costs incurred by Seller as a result of the revised volumes. The Estimated Resource Adequacy Obligations are set forth below and reflect the appropriate scalar adjustments.

Month	Index Price Contract Quantity (MW)		Tier 1		Tier 2		Tier 3		Buyer's Baseline Monthly Quantity (MWhs)	Estimated Resource Adequacy Obligation (kW)
			Fixed Price Contract Quantity (MW)		Fixed Price Contract Quantity (MW)		Fixed Price Contract Quantity (MW)			
	On Pk	Off Pk	On Pk	Off Pk	On Pk	Off Pk	On Pk	Off Pk		
4/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,086	30,108
5/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,229	23,609
6/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,612	32,781
7/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,679	31,252
8/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,404	25,231
9/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	11,315	22,074
10/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	11,881	23,785
11/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,181	39,536
12/2022	Table 1	Table 1	0.00	0.00	-	-	-	-	12,857	34,397
1/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,658	22,624
2/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	11,031	20,871
3/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,373	24,098
4/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,066	38,886
5/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,275	30,749
6/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,573	40,723
7/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,680	31,136
8/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,387	25,671
9/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	11,396	21,817
10/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	11,875	23,828
11/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,057	39,591
12/2023	Table 1	Table 1	0.00	0.00	-	-	-	-	12,766	34,420
1/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,657	22,624
2/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	11,448	24,098
3/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,360	23,196
4/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,066	38,886
5/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,269	30,749
6/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,588	40,723
7/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,691	31,136
8/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,430	25,670
9/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	11,368	22,025
10/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	11,879	23,828
11/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,038	39,591
12/2024	Table 1	Table 1	0.00	0.00	-	-	-	-	12,875	34,420
1/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,718	23,059
2/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	11,034	21,263
3/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,344	24,093
4/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,119	38,880
5/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,248	24,143
6/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,553	40,722
7/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,700	31,027

8/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,434	25,982
9/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	11,358	22,123
10/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	11,873	23,828
11/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,049	39,591
12/2025	Table 1	Table 1	0.00	0.00	-	-	-	-	12,902	34,420
1/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,705	23,059
2/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	11,027	21,037
3/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,355	24,093
4/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,105	38,880
5/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,232	24,143
6/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,590	40,722
7/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,694	31,027
8/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,406	25,982
9/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	11,345	22,123
10/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	11,862	23,828
11/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,076	39,591
12/2026	Table 1	Table 1	0.00	0.00	-	-	-	-	12,933	34,420
1/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,681	23,059
2/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	11,026	21,037
3/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,362	24,093
4/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,101	38,880
5/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,227	24,144
6/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,589	40,722
7/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,690	31,027
8/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,418	25,988
9/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	11,328	22,123
10/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	11,857	23,828
11/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,152	39,580
12/2027	Table 1	Table 1	0.00	0.00	-	-	-	-	12,909	34,420
1/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,678	23,059
2/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	11,431	21,037
3/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,370	24,093
4/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,071	38,880
5/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,283	34,108
6/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,563	40,722
7/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,665	31,027
8/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,383	25,988
9/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	11,281	22,123
10/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,235	39,556
11/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	11,892	31,449
12/2028	Table 1	Table 1	0.00	0.00	-	-	-	-	12,837	34,420
1/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,657	22,624
2/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	11,034	20,871
3/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,374	24,098
4/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,064	38,886
5/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,274	30,749
6/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,587	40,723
7/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,676	31,136
8/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,457	25,670
9/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	11,373	21,779
10/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	11,886	23,828
11/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,063	39,591
12/2029	Table 1	Table 1	0.00	0.00	-	-	-	-	12,823	34,420

1/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,706	23,059
2/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	11,065	22,543
3/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,329	24,093
4/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,126	38,880
5/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,267	24,143
6/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,523	40,722
7/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,684	31,027
8/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,460	25,982
9/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	11,366	22,123
10/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	11,880	23,828
11/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,038	39,591
12/2030	Table 1	Table 1	0.00	0.00	-	-	-	-	12,875	34,420

**5. MONTHLY SETTLEMENT**

Each monthly billing cycle, Seller shall calculate Buyer's invoice based on Buyer's usage and as described below. If Line Losses are not included in Section 3, Buyer's metered usage shall be adjusted for Line Losses. If Line Losses are included in Section 3, the Excess Quantity shall be adjusted for Line Losses.

**Excess Quantity:** If Buyer's usage at the Delivery Point exceeds the Total Hourly Contract Quantity during any hour, Buyer shall pay Seller the *Real Time* market energy price plus related delivery costs, as defined by the RTO for such hour, plus \$0.25 for each MWh above the Total Hourly Contract Quantity.

**Deficit Quantity:** If Buyer's usage at the Delivery Point is less than the Total Hourly Contract Quantity during any hour, Seller shall credit Buyer's account at the *Real Time* market energy price, as defined by the RTO for such hour, less any applicable RTO charges for each MWh below the Total Hourly Contract Quantity.

**6. CHANGE IN CIRCUMSTANCES**

The Contract Price and all other terms and conditions of this Addendum are established in reliance on the information provided to Seller concerning Buyer's load requirements. Any incremental costs incurred by Seller as a result of inaccuracies in any such information provided to Seller or due to a change in how Buyer's usage is metered may be passed through to Buyer.

The Contract Price and all other terms and conditions of this Addendum are established in reliance on the existing Laws, rates, charges, regulatory and compliance obligations, RTO operations, market structure, congestion zone design, and protocols that are in effect as of the Addendum Date. The Contract Price may also include costs for RTO-provided services. In the event of changes in the above that cause additional costs to Seller, Seller may pass through such costs to Buyer.

**7. DEMAND RESPONSE AND ONSITE GENERATION**

If Buyer participates in any demand response programs, Buyer shall notify Seller and reimburse Seller for any costs incurred by Seller as a result of Buyer's participation. Buyer shall notify Seller of any onsite generation units associated with Buyer's Facilities. In the event that such onsite generation units generate more electricity than Buyer's metered usage and such excess generation is applied to Seller's account by the RTO, Seller shall credit Buyer at the Real Time energy price defined by the RTO for such electricity on Buyer's invoice.

**8. HEDGE TRANSACTIONS:** Buyer shall have the option to purchase blocks of Electricity from either Seller or a third party, (each a "Hedge Transaction") at any time during the Delivery Period of this Confirmation. Buyer shall communicate all third party Hedge Transactions in accordance with the attached Operating Procedures Schedule. All Hedge Transactions between Buyer and third party shall be set forth in a separate Confirmation that is mutually agreed to by the parties. All third party Hedge Transactions shall be limited to hourly fixed quantity blocks of Electricity.

**9. LIMITATION OF LIABILITY:** Buyer shall be responsible for all third party Hedge Transactions. Buyer shall reimburse Seller for any costs that Seller incurs as a result of the third party Hedge Transactions and shall indemnify, defend and hold harmless Seller from and against any Claims (as defined herein) arising from or out of the third party Hedge Transaction or the actions or inactions of the third party from whom Buyer purchases energy. "Claims" means all third party claims or actions, threatened or filed and, whether groundless, false, fraudulent or otherwise, and the resulting losses, damages, expenses, attorneys' fees and court costs, whether incurred by settlement or otherwise, and whether such claims or actions are threatened or filed prior to or after the termination of this Agreement.

**10. ESP Service Fee:** Buyer shall pay Seller the ESP Service Fee of \$9,000/month for each month of the Delivery Period as set forth in Section 1.

**11.** The Districts is subject to the provisions of the California Public Records Act, Government Code section 6250, et seq. (the "PRA"). In the event that the Districts is compelled, by deposition, interrogatory, subpoena, request under the PRA, civil investigative demand, or other governmental or regulatory requirement, to disclose information that Calpine considers to

be Confidential Information, the Districts shall furnish Calpine prompt written notice of any such request or proceeding so that Calpine may attempt to establish that the Information is exempt from public disclosure under applicable law, seek an appropriate protective order or other remedy or waive its claims of confidentiality. If Calpine does not promptly move to establish an exemption from disclosure, obtain a protective order or other remedy, the Districts may disclose only that portion of the Confidential Information that the District determines is legally subject to disclosure. In the event of any demand made or claim or proceeding filed by a third party to seek disclosure or release from the Districts of Confidential Information, the Districts shall (a) notify Calpine of such demand, claim, or proceeding and (b) allow the Calpine, at Calpine's sole cost and expense, to control the defense or resolution of that claim or proceeding. If Calpine elects to defend such a proceeding in accordance with this paragraph, the Districts will refrain, to the extent permitted by law, from disclosing any Confidential Information that is the subject of that proceeding until the entry of a final, non-appealable judgment requiring that disclosure or other final resolution of that proceeding. Calpine shall pay any attorney's fees, costs, or sanctions awarded to the third party, and shall hold the Districts, its directors, officers, agents, and all of them, harmless from same. The Districts provides no representations or warranties regarding Calpine's ability to prevent the disclosure of the Confidential Information under the PRA or as otherwise required by law.

As supplemented by this Addendum, including its Schedules, if any, all other Terms and Conditions contained in the Agreement remain in full force and effect.

<b>This Addendum is subject to the Schedule(s) identified below:</b>
<b>ESP – OPERATING PROCEDURES SCHEDULE HOURLY SCHEDULE OF INDEX PRICE CONTRACT QUANTITIES</b>

IN WITNESS WHEREOF, the parties have hereto executed this Agreement on the day and year set forth above.

CALPINE ENERGY SOLUTIONS, LLC

By \_\_\_\_\_

Title \_\_\_\_\_

COUNTY SANITATION DISTRICT NO. 2 OF  
LOS ANGELES COUNTY

By \_\_\_\_\_  
Chairperson, Board of Directors

COUNTY SANITATION DISTRICT NO. 14 OF  
LOS ANGELES COUNTY

By \_\_\_\_\_  
Chairperson, Board of Directors

COUNTY SANITATION DISTRICT NO. 20 OF  
LOS ANGELES COUNTY

By \_\_\_\_\_  
Chairperson, Board of Directors

SANTA CLARITA VALLEY SANITATION DISTRICT  
OF LOS ANGELES COUNTY

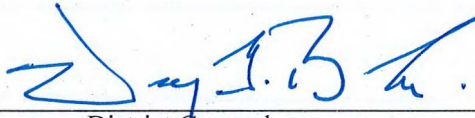
By \_\_\_\_\_  
Chairperson, Board of Directors

IN WITNESS WHEREOF, the parties have hereto executed this Agreement on the day and year set forth above.

ATTEST:

By \_\_\_\_\_  
Secretary to the Board

APPROVED AS TO FORM:  
LEWIS, BRISBOIS, BISGAARD & SMITH LLP

By  \_\_\_\_\_  
District Counsel

Tiered Pricing, Fixed Volume Electricity (CAISO)

Rev. 11.04.2020

<i>For Seller's Use Only</i>	<b>445976.1-2</b>
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**HOURLY SCHEDULE OF INDEX PRICE CONTRACT QUANTITIES – All Days**

**The Contract Price relates to the Index Price Contract Quantities (in MWs) at (choose one)  the Delivery Point  Buyer's Meter.**

Month	HE1	HE2	HE3	HE4	HE5	HE6	HE7	HE8	HE9	HE10	HE11	HE12	HE13	HE14	HE15	HE16	HE17	HE18	HE19	HE20	HE21	HE22	HE23	HE24
January	17.16	16.70	16.32	16.11	16.11	15.88	15.91	15.99	16.12	16.30	16.61	17.11	17.43	17.78	17.94	17.79	17.65	17.67	17.62	17.69	17.81	17.98	17.82	17.60
February	16.52	15.90	15.34	15.05	14.89	14.81	14.96	15.13	15.50	15.81	16.15	16.61	17.07	17.37	17.51	17.43	17.23	17.15	17.21	17.23	17.34	17.45	17.43	17.14
March	17.05	16.46	15.40	15.61	15.26	14.94	15.10	15.19	15.43	15.62	16.03	16.71	17.16	17.57	17.68	17.59	17.43	17.33	17.38	17.52	17.53	17.61	17.64	17.45
April	17.37	16.81	16.05	15.57	15.21	15.04	15.06	15.19	15.54	15.66	16.17	16.90	17.38	17.75	17.88	18.18	17.96	17.62	17.52	17.54	17.56	17.66	17.75	17.60
May	17.08	16.73	16.20	15.52	15.19	14.96	15.10	15.28	15.49	15.77	16.26	16.80	17.23	17.55	17.47	17.22	16.90	16.71	16.62	16.68	16.89	17.11	17.35	17.23
June	17.46	17.43	17.10	16.55	16.17	16.02	16.06	16.20	16.88	17.32	17.69	17.87	18.40	18.61	18.83	18.74	18.35	18.14	17.67	17.40	17.55	17.58	17.67	17.49
July	17.51	17.14	16.61	16.16	15.64	15.26	15.24	15.41	15.88	16.00	16.81	17.55	18.00	18.11	18.19	18.01	17.82	17.89	17.71	17.47	17.59	17.69	17.80	17.67
August	17.15	16.61	15.97	15.57	15.17	14.94	15.04	15.30	15.86	15.99	16.60	17.24	17.53	17.65	17.76	17.50	17.29	17.19	17.04	17.11	17.42	17.56	17.67	17.48
September	16.14	15.59	14.89	14.50	14.18	14.15	14.26	14.32	14.65	15.05	15.51	16.10	16.48	16.73	16.88	16.70	16.54	16.46	16.40	16.39	16.50	16.64	16.75	16.47
October	16.07	15.55	14.86	14.59	14.67	14.78	14.97	15.08	15.44	15.66	16.05	16.82	17.07	17.11	16.91	16.75	16.47	16.41	16.35	16.38	16.48	16.73	16.72	16.40
November	16.51	16.39	15.96	15.62	15.35	15.28	15.42	15.44	15.64	15.78	16.53	17.09	17.41	17.56	17.88	18.21	18.09	18.05	17.58	17.38	17.19	17.19	17.11	16.80
December	17.32	16.93	16.44	16.18	16.29	16.15	16.27	16.40	16.50	16.54	16.74	17.28	17.72	18.03	18.04	17.90	17.88	18.10	17.77	17.92	18.28	18.42	18.11	17.75